



BASIC INDICATORS OF IDGC OF THE NORTH-WEST, JSC ACTIVITIES

**in Q3 2011
info bulletin**



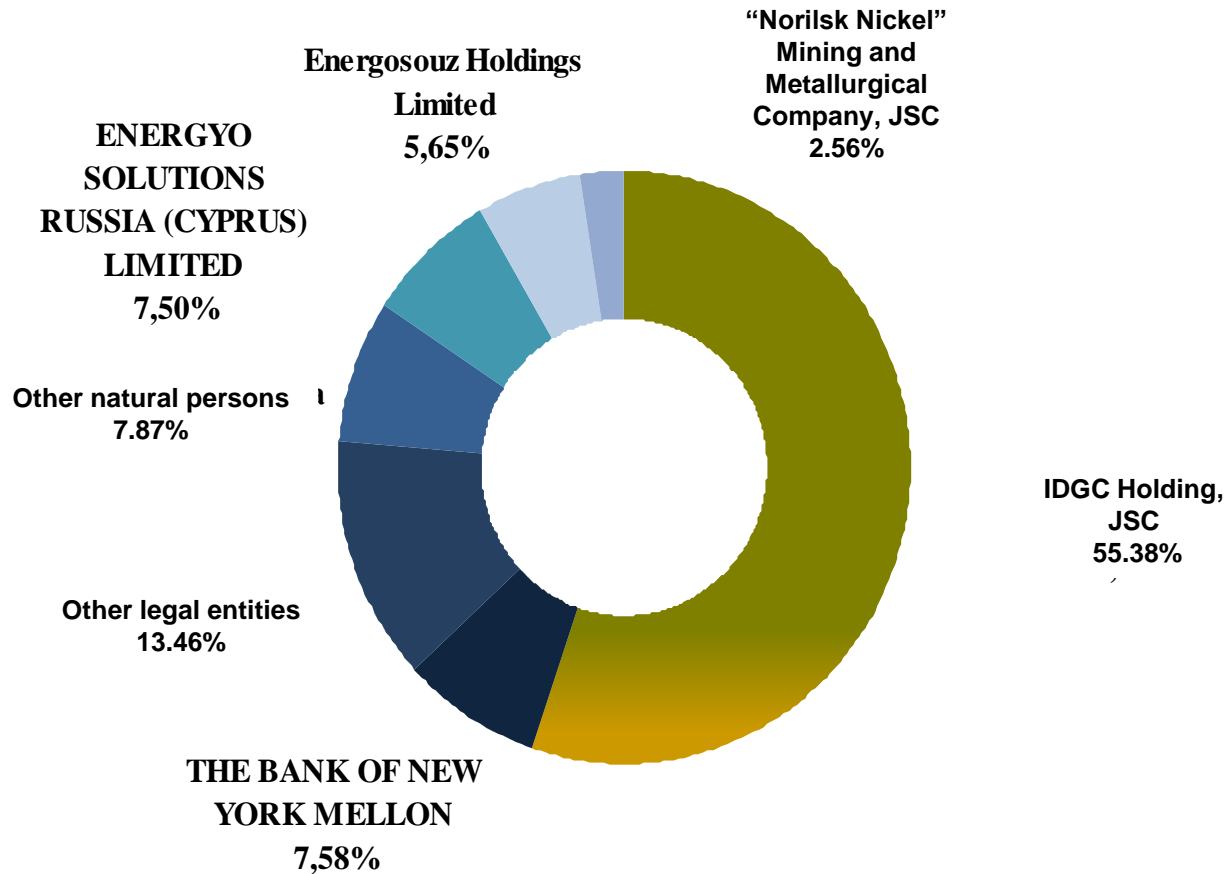
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EQUITY CAPITAL STRUCTURE

As of May 11, 2011, the Company's Equity Capital was 9,578,592,313 RUB.





IDGC OF THE NORTH-WEST, JSC IN THE STOCK MARKET

Trading floor

Trading commencement

Code

RTS Stock Exchange, JSC
Unlisted securities

27.05.2008

Classical market – MRKZ,
Stock exchange market – MRKZG

MICEX Stock Exchange, JSC
List A2

27.05.2011

MRKZ

Market capitalization calculated based on MICEX, JSC data as of 30.09.2011 was 9,041,233,285 RUB.

- IDGC of the North-West, JSC
- Composite MICEX index
- Power Industry MICEX index





DECISIONS TAKEN BY THE BOARD OF DIRECTORS

DECISIONS TAKEN BY THE BOARD OF DIRECTORS

27.07.2011

- One elected Chairman of the Board of Directors of the Company, Deputy Chairman of the Board of Directors of the Company and Corporate Secretary of the Company.
- One approved of the Innovative Development Program of IDGC of the North-West, JSC.
- One approved of the outcome of achievement of the Company key performance indicators target values in Q4 2010 and in 2010.
- One approved of termination of the Company participation in Pskovenergoavto, JSC.
- One considered reports on execution of decisions of the Board of Directors and on work of the Management Board in Q1 2011.

DECISIONS TAKEN BY THE BOARD OF DIRECTORS

12.08.2011

- One terminated the authorities of member of the Management Board of the Company, T.V. Zaichko, from the date of expiry of the employment contract. Sergey Gennadyevich Titov, Deputy General Director for Capital Construction, elected member of the Management Board of the Company.
- One approved of compositions of the Committees under the Board of Directors of the Company: Audit Committee, Personnel and Award Committee, Committee for Strategy and Development, Reliability Committee, Committee for Technological Connection.
- One approved of the Work Plan of the Board of Directors of IDGC of the North-West, JSC for 2011–2012.
- One determined the events (scope) of transactions with IDGC of the North-West, JSC property subject to preliminary approval by the Board of Directors of the Company.
- One determined the attitude of the Company representatives with regard to voting at sessions of Board of Directors of Pskovenergosbyt, JSC subsidiary company on the issue of approval of the corrected Business Plan of Pskovenergosbyt, JSC for 2011.

DECISIONS TAKEN BY THE BOARD OF DIRECTORS

16.09.2011

- One determined the amount of payment for services of the Company's Auditor – RSM T.A., LLC.
- One terminated the authorities of member of the Management Board of the Company – Vladimir Petrovich Schelkonogov.
- One agreed on the candidacy of Aslan Inalovich Chekhoyev to occupy the position of Deputy General Director – Chief of Staff.
- One approved of the outcome of achievement of the quarterly Key Performance Indicators in Q1 2011.
- One considered the report on the Company credit policy in Q2 2011.
- One approved of the report on compliance with the Corporate Governance Code of the Company in H1 2011.
- One approved of the Schedule Plan of measures for reduction of the amount of overdue receivables for electric energy transmission services of IDGC of the North-West, JSC and settlement of disagreements having arisen as of 01.07.2011.
- One considered the report on execution of the Schedule Plan of measures for reduction of the amount of overdue receivables for electric energy transmission services of the Company and settlement of disagreements having arisen as of 01.04.2011.



DECISIONS TAKEN BY THE BOARD OF DIRECTORS

DECISIONS TAKEN BY THE BOARD OF DIRECTORS

16.09.2011

- One determined the Company's provision for the level of reliability and quality of provided services having been established by executive agencies of constituent entities of the Russian Federation for state regulation of tariffs in accordance with the regulatory legal instruments as a priority aspect of the Company activities.
- One considered the report on work of the Management Board in Q2 2011.
- One considered the report on activities of Energoservice of the North-West, JSC subsidiary company following the outcome of work in H1 2011
- One considered the report on execution of the business plan of the Company (including the investment program) in Q2 2011 and the 6 months of 2011.
- One determined the attitude of the Company representatives with regard to voting at sessions of boards of directors of IDGC of the North-West, JSC subsidiary companies, in particular – on issues as follows:
 - approval of reports on achievement of the planned values of the Company SDCs' quarterly KPIs in Q2 2011;
 - approval of reports on execution of business plans of the Company SDCs in Q2 2011;
 - approval of the business plan of Pskovenergoagent, JSC for 2011;
 - approval of the corrected target values of Pskovenergoagent, JSC quarterly and annual key performance indicators (KPIs) in Q3, Q4 2011 and in 2011.

DECISIONS TAKEN BY THE BOARD OF DIRECTORS

26.09.2011

- One approved of the corrected business plan of the Company (including the corrected investment program) for 2011.
- One approved of corrected target values of IDGC of the North-West, JSC key performance indicators for 2011.
- One approved of the corrected Energy Savings and Enhanced Energy Efficiency Program of IDGC of the North-West, JSC for 2011–2015.
- One decided to deem appropriate arrangement of collective evaluation of efficiency of activities of the Board of Directors of the Company following the outcome of 2010 and 2011 corporate year. One approved of the procedural rules for the procedure of evaluation of efficiency of activities of the Board of Directors of IDGC of the North-West, JSC.



BASIC FINANCIAL AND ECONOMIC INDICATORS

Index	2011 plan, thousand RUB	9 months of 2011, thousand RUB	
		plan	actual
Revenues from sales	31,374,243	23,074,006	22,773,970
EBITDA	3,692,446	3,113,227	4,110,398
Gross Profit	2,804,530	1,993,313	2,891,259
Net profit (loss) during the period	165,860	465,905	1,334,048

With revenues from sales of products and services the plan performance percentage in the 9 months of 2011 was 98.7%. The plan underperformance is due to underperformance of the plan for productive supply of electric energy to consumers (part of the consumers having migrated to direct settlements with FGC UES, JSC) and the average tariff reduction. Gross and net profit plan over-performance in the 9 months of 2011 was affected by reduction of electric energy transmission costs.



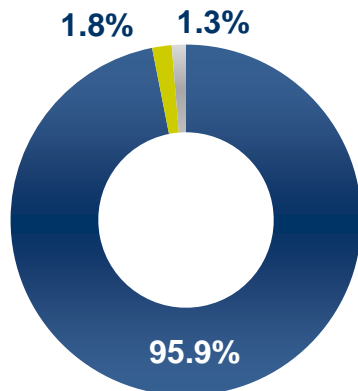
STRUCTURE OF REVENUES FROM SALES OF SERVICES

2011 plan

Revenues from transmission of electric energy – **95.9%**

Revenues from technological connection – **2.7%**

Revenues from other activities – **1.4%**

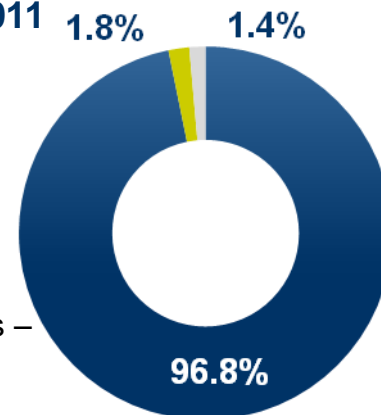


Actual in 9 months of 2011

Revenues from transmission of electric energy – **96.8%**

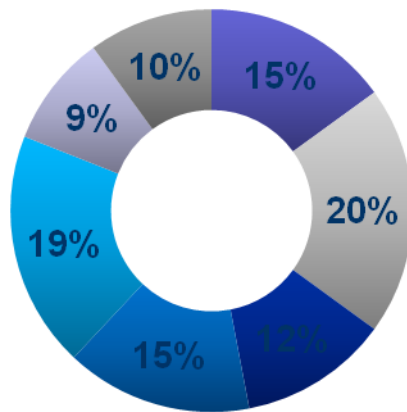
Revenues from technological connection – **1.8%**

Revenues from other activities – **1.4%**

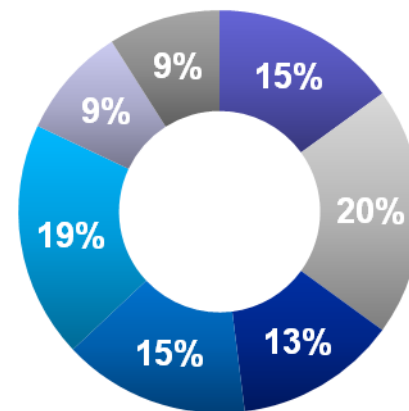


Structure of revenues per region

Arkhenenergo – **15%**
 Vologdaenergo – **20%**
 Karelenergo – **12%**
 Kolenergo – **15%**
 Komienenergo – **19%**
 Novgorodenergo – **9%**
 Pskovenergo – **10%**



Arkhenenergo – **15%**
 Vologdaenergo – **20%**
 Karelenergo – **13%**
 Kolenergo – **15%**
 Komienenergo – **19%**
 Novgorodenergo – **9%**
 Pskovenergo – **9%**





PRIMARY COST

Index	2011 plan, thousand RUB	9 months of 2011, thousand RUB	
		plan	actual
Prime cost, total	28,569,713	21,080,693	19,882,711
Material expenses	6,024,586	4,171,626	3,778,467
Purchased electric energy for losses compensation	4,182,100	2,797,330	2,474,707
Purchased electric energy for production and business needs	364,031	238,406	216,270
Raw materials	1,478,455	1,135,890	1,087,490
Works and production-related services	10,969,380	8,250,408	7,782,686
Services provided by FGC UES, JSC	8,417,090	6,350,884	6,250,478
Services provided by territorial grid companies	1,612,485	1,145,322	838,538
Commercial electric energy accounting services	66,607	66,607	86,582
Other production-related services	873,198	687,595	607,088
Salaries and wages	5,604,260	4,227,882	4,078,825
Unified social tax	1,707,756	1,359,745	1,299,783
Other expenses	4,263,731	3,071,032	2,942,950

The total prime cost of the services provided by the Company over period of 9 months of 2011 was 95.8% of planned expenses (saving = 1,198 mln RUB or 4.2%). Expenses on provision of electric energy transmission services were 19,530,348 thousand RUB or 98.2% of the total amount of expenditures on provision of services and production of products.

As far as major expense items are concerned, the greatest portion of the electric energy transmission services prime cost is accounted for by payment to FGC UES, JSC for services of electric energy transmission across the UNEG grids (32%), salaries and wages (26.7% unified social tax included), purchase of electric energy to compensate for losses (12.7%) and payment of territorial grid companies' services (4.3%).

The portion of expenses on payment for services provided by FGC UES, JSC and territorial grid companies and compensation for losses amounts in total to 49% of the electric energy transmission services prime cost.



BASIC ELECTRIC ENERGY TRANSMISSION INDICATORS

Branch	2011 plan			Plan / actual in 9 months of 2011		
	Supply into the grid, mln kWh	Transmission from the grid, mln kWh	Total losses, %	Supply into the grid, mln kWh	Transmission from the grid, mln kWh	Total losses, %
Arkhenenergo	4,017	3,523	12.3	2,894/2,819	2,571/2,520	11.1/10.6
Vologdaenergo	9,437	8,983	4.8	6,970/6,762	6,660/6,464	4.4/4.4
Karelenergo	7,699	7,352	4.5	5,619/5,650	5,394/5,456	4.0/3.4
Kolenergo	11,188	10,840	3.1	5,813/5,679	7,865/7,823	3.3/3.2
Komienergo	5,784	5,157	10.8	8,135/8,080	3,762/3,780	9.7/9.5
Novgorodenergo	3,805	3,422	10.1	4,166/4,176	2,484/2,495	9.7/9.2
Pskovenergo	1,968	1,690	14.1	2,751/2,749	1,215/1,209	13.4/13.4
IDGC of the North-West	43,898	40,967	6.7	31,937/31,631	29,951/29,747	6.2/6.0



Total investment activity parameters

In terms of capital expenditures assimilation

Index	2011 plan, thousand RUB	9 months of 2011, thousand RUB	
		plan	actual
Investments, total	5,035,355	3,174,619	3,111,777
Technical re-equipment and reconstruction	3,968,724	2,397,180	2,229,301
New construction and expansion of existing facilities	1,032,370	764,102	869,157
Purchase of fixed assets	36,262	13,337	13,319

Commissioning of fixed assets

Commissioning of fixed assets	4,545,393	1,963,334	2,080,209
Technical re-equipment and reconstruction	3,493,909	1,353,924	1,384,883
New construction and expansion of existing facilities	1,017,478	606,038	681,882
Purchase of fixed assets	34,007	3,373	13,444

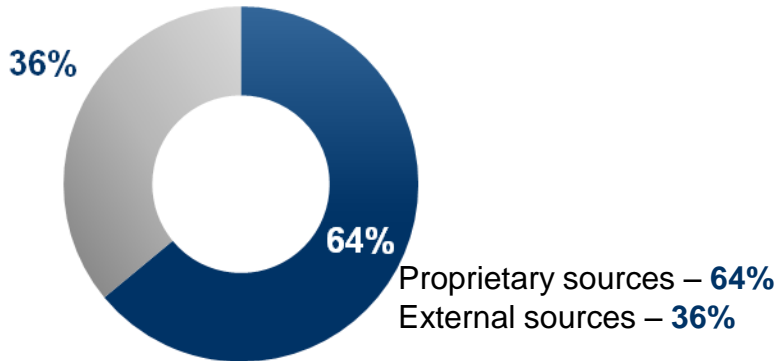
Commissioning of capacities

	km/MVA	km/MVA	km/MVA
Commissioning of capacities, total	966.81/378.19	590.35/55.81	832.16/72.91
Technical re-equipment and reconstruction	654.37/331.72	452.41/30.81	626.28/36.32
New construction and expansion of existing facilities	248.72/37.80	115.88/21.58	185.46/31.70
Purchase of fixed assets	63.73/8.68	22.07/3.42	20.42/4.90

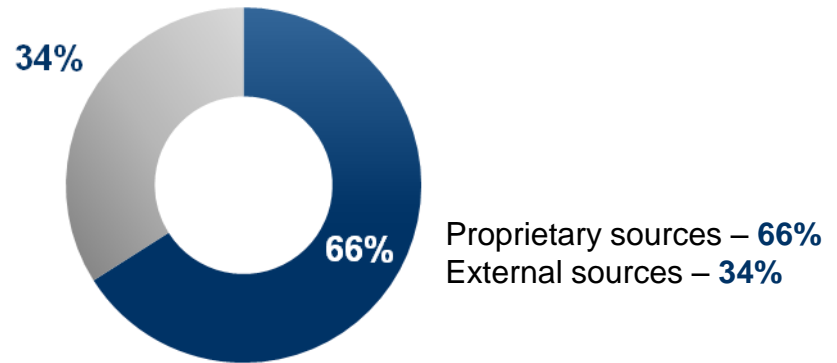


TOTAL INVESTMENT ACTIVITY PARAMETERS AS PER FUNDING SOURCE

2011 plan



Actual in H1 2011



All the targeted investment objectives and tasks set by the Investment Program of IDGC of the North-West, JSC for Q3 2011 were basically achieved / solved:

- ✓ the capital expenditures plan being 3,174,619 thousand RUB one actually assimilated 3,111,777 thousand RUB of investment or 98%.
- ✓ fixed assets commissioning plan being 1,963,334 thousand RUB, one actually commissioned 2,080,209 thousand RUB of fixed assets or 106%.
- ✓ capacities commissioning plan being 590.35 km and 55.81 MVA, one actually put into operation 832.16 km of transmission lines and 72.91 MVA of transformer capacities.

The major cause of over-performance of the plan for capital expenditures assimilation was performance of works for technological connection of consumers.



PROJECTS IMPLEMENTED

Vologdaenergo branch of IDGC of the North-West, JSC completed work for reconstruction of Zaovrazhye-Velikiy Ustyug 110 kV transmission line reconstruction with a branch line to Krasavino substation, section – branch line to Krasavino 110 kV substation of the Velikiy Ustyug District.

Reconstruction of the branch line from Zaovrazhye-Velikiy Ustyug line was necessitated by the need to increase its throughput capacity as well as by expiry of the branch normative operation term. After performance of the works the transmission line is capable to carry load up to 64 MVA. The reconstruction enhanced reliability of the 110 kV grids from the matching 110 kV substation of Krasavino GT CHP. The new transmission line having been put into operation enables further development of the Velikiy Ustyug District and the Vologda Region infrastructure providing for reliable electric power supply to social sphere facilities of Krasavino and the neighbouring rural settlements. Besides, using the new line, Vologdaenergo branch can provide for transmission of required quantities of electric energy to major industrial enterprises of Krasavino such as Krasavino Brick Plant, Premium-Les.

The amount of fixed assets launch was 31.989 mln RUB, launch of capabilities in physical terms – 4.742 km.

One completed implementation of the investment project for reconstruction of 35 kV Belousovo-Annensky Most overhead line in the Vytegra District of the Vologda Region. In the course of works on the energy facility one performed switchover to a higher voltage class (110 kV) geometry. In the course of works for reconstruction of Belousovo-Annensky Most overhead line works were performed for replacement of the existing poles, suspension and tension insulation and line accessories along the whole 42.178 km long route. The transmission line is equipped with intermediate reinforced concrete and anchor metal poles. All in all, over 200 poles were mounted at the facility.

The project was implemented for the purpose of creating 110 kV voltage connection of the Vytegra electric power grid district to the Vologda Region energy system as well as for enhancement of reliability of electric power supply to consumers including six sluices of the Volga-Baltic Waterway hydraulic structures, Bely Ruchey mining department of Severstal, JSC and major forestry organizations.

The amount of fixed assets launch was 107.326 mln RUB, launch of capabilities in physical terms – 42.178 km.



PROJECTS IMPLEMENTED

In September 2011 one completed construction of a 110 kV distribution substation for connection of 110 kV CCP of Vologda CHP to Vologdaenergo electric power grids (first start-up package).

Project aim: connection and output of new generating capacities of Vologda CHP in connection with construction of the combined cycle plant (CPP) construction. Construction of the 110 kV distribution substation for output of capacities from Vologda CHP of TGC-2, JSC is immediately associated with the long-term strategic development plans adopted by TGC-2, JSC for the purpose of extending the electric energy sales market at maximum level of consumer heat supply. The project implementation will be completed in June 2012 when works are over on 110 kV Tsentralnaya 1, 2 overhead line within the Lugovaya substation section which will create an optimum scheme of capacity output by PGU-110 unit mounted at Vologda CHP in 2010.

The amount of fixed assets launch was 154.075 mln RUB.

One completed construction of 35/10 kV Ida substation of the Babushkinsky District of the Vologda Region. The existing 35/10 kV substation, having formerly belonged to PLO Monzales, LLC, had been abandoned. The substation was located within a high water flood zone; the substation equipment, outdated, was in an emergency condition. No maintenance of the substation had been performed. In 2006 partial repair of the 10 kV indoor switchgear building was carried out (dismantlement and re-arrangement of the roof, walls and floorings) as well as cable ducts arrangement. The 10/0.4 kV overhead line the substation feeds was constructed in 2006–2007; currently in the ownership of IDGC of the North-West, JSC, it had also remained abandoned. 35kV Karitsa-Ida overhead line is also owned by IDGC of the North-West, JSC (bought in 2006). Thus, the substation represented the weak link in the chain of electric energy transmission to consumers within Ida settlement; in case of the equipment failure the amount of losses associated with electric energy undersupply, penal sanctions for default on contracted obligations and emergency recovery works were comparable with the income earned from sales of electric energy supplied by this substation.

The investment project implementation resulted in enhancement of consumer electric power supply reliability and transmitted electric energy quality and creation of a possibility for new consumers connection.

The amount of fixed assets launch was 32.4 mln RUB, launch of capabilities in physical terms – 1.6 MVA.



PROJECTS IMPLEMENTED

Karelenenergo branch of IDGC of the North-West, JSC completed construction of 10 kV Klimenetsky distribution station. This was one of the first energy facilities erected according to the Karelenenergo branch project for reconstruction of the existing electric power supply utilities of the Kizhi State Open-Air Museum for History, Architecture and Ethnography. According to the working project, a 10 kV cubicle switchgear of modular design (KRUM) featuring application of vacuum switches was mounted in Bolshoy Klimenetsky Island.

10 kV KRUM represents a metal framework with bearing supports wherein the core and auxiliary equipment is installed. All the security measures were taken to protect the distribution station from unauthorized intrusion of outsiders. The 10 kV distribution station is equipped with modern relay protection and automation devices, telemechanics, communication, security and fire alarm and video surveillance means and an automatic system for electric energy commercial accounting.

The distribution station will operate in stand-alone mode with all information on the network condition forwarded to the dispatching station of the Medvezhyegorsk electric power grid district.

The amount of fixed assets launch was 22.376 mln RUB.

Novgorodenergo branch of IDGC of the North-West, JSC completed reconstruction of Line-18 from Russa substation of the Staraya Russa District of the Novgorod Region. The 110 kV line put into operation in 1972 is 30.02 km long. Section under reconstruction: 29.36 km long overhead line trunk main from Russa substation to pole No. 482. Most of pole pillars within this section revealed cracks, surface fractures in excess of the allowed norms as well as longitudinal and crosswise reinforcement elements stripping. Following integrated evaluation of the technical condition of the 10 kV overhead line prior to reconstruction was determined as unsatisfactory.

Reconstruction resulted in replacement of all poles within the said section as well as in replacement of the old non-insulated wire with a self-supporting insulated one which significantly enhanced reliability of consumer electric power supply and quality of electric energy transmitted.

The amount of fixed assets launch was 38.333 mln RUB, launch of capabilities in physical terms – 29.36 km.



PROJECTS IMPLEMENTED

Pskovenergo branch of IDGC of the North-West, JSC completed performance of the third start-up package within the framework of investment project “Reconstruction of the 110 kV outdoor switchgear of substation No. 53”.

Works on the substation reconstruction began as long ago as 2008. Within the framework of the long-term project implementation one envisaged performance of a whole package of general construction, construction-and-installation, electrical and commissioning works featuring application of state-of-the art technologies and materials. One performed reconstruction of the 110 kV outdoor switchgear, the ground loop, cable routes, 110 kV voltage transformers. On a step-by-step basis, MKP 110 oil switches were replaced with modern space-efficient and reliable tank sulphur hexafluoride switches by Siemens in all the 110 kV overhead line units. All in all, 17 sulphur hexafluoride switches were mounted.

All the new connections were equipped with relay protection and emergency automation microprocessor devices instead of outdated electromechanical ones; one modernized the HF communication equipment and installed an automatic process control system (APCS). This will ultimately enhance operational efficiency and accuracy of the personnel actions due to usage of better information provision methods and algorithms.

Historically, the main substation has been a backbone element of Pskovenergo electric power grids and a source of electric power supply to a considerable part of Pskov as well as the Pskov, Pechory, Plyussa, Strugi Krasnye and Gdov Districts.

The amount of fixed assets launch was 72.919 mln RUB.

The rest of the volume of capacities launched in Q3 2001 falls to the share of distribution grids and is represented mainly by short sections of 0.4–10 kV transmission lines and low power 6–10/0.4 kV transformer substations.



CUSTOMER SERVICING CENTERS

On **18.01.2011**, pursuant to Order No. 16 of IDGC of the North-West, JSC "On putting into industrial operation automated systems "Complaint and reference accounting" and "Additional services accounting" automated systems "Complaint and reference accounting" and "Additional services accounting" were accordingly put into pilot and industrial operation on 18.01.2011 and 01.04.2011 within the program of an automated system for design and technical preparation of production.

Following the outcome of the three quarters of 2011, the *aggregated coefficient of consumers' satisfaction* with the electric energy transfer and the technological connection services was accordingly 6.40 points and 5.78 points (one can observe the coefficient reduction as compared to 2010 data – 6.10 points). Traditionally, the largest gap between expectations and importance for the respondents and the current condition evaluation is to be observed in categories "reliability of electric power supply" (satisfaction rating amounting to 6.37 points with importance evaluated at 7.7 points) and "technical connection performance terms " (satisfaction – 5.18 points, importance – 7.37 points).

For purposes of improvement of customers servicing quality and study of their opinion of the services provided by the organization on-site customer questioning is continuously carried out at Customer Servicing Centers (CSCs), with production divisions and power grid districts of the Company branches.

One suggests that visitors referring to the CSC or to the employee of a production division (power grid district) discharging CSC functions independently complete a questionnaire form enabling evaluation of servicing promptness and quality, the Company personnel amiability and professionalism, completeness and accessibility of information made available on the Company site and on CSC premises, convenience of CSC location and working time schedule. Additionally, visitors are given the possibility to express their wishes and reclamations and to indicate the most convenient channel of communication with the Company. The customer may hand over a completed questionnaire form to the CSC employee, drop it into the customer box or forward it by mail.

Questionnaire information is on a quarterly basis consolidated by the Division for Interaction with Customers for the purpose of analysis and selection of proposals aimed at further improvement of customer servicing and elimination of inconsistencies detected.

The possibility to appeal to the Customer Servicing Centers on any issue or for a service rendered consumers' life much simpler. During the nine months of 2011 the branches, through mediation of CSCs, provided 10,760 paid services amounting to 33,502 thousand RUB.



ACTING TARIFFS FOR TECHNOLOGICAL CONNECTION PER BRANCH OF THE COMPANY

	Standardized rates approved of by distribution energy companies (VAT excluded), RUB/kW						Rates approval date	Notes to tariffs approved
	Level of voltage, kV							
	0.4			6–20				
	Reliability category			Reliability category				
	1	2	3	1	2	3		
Arkhenenergo							16.07.2010 (as amended 13.08.2010 and 14.09.2010)	Resolution of the Government of the Arkhangelsk Region No. 48-e/1 dated 22.07.2011 * – the rate is established for applicants with capacity up to 8,500 kW
up to 15 kW, total	ind.	466	466	ind.	466	466		
including natural persons	ind.	466	466	ind.	466	466		
15–100 kW, total	ind.	-	122	ind.	-	122		
including privileged categories	ind.	-	122	ind.	-	122		
100–750 kW	ind.	-	-	ind.	-	122		
over 750 kW	ind.	-	-	ind.	-	122.25*		
Vologdaenergo							11.03.2009 18.01.2010 18.01.2010	Resolution of the Regional Energy Commission for the Vologda Region No. 2 dated 18.01.2010
up to 15 kW, total	-	-	466	-	-	466		
including natural persons	-	-	466	-	-	466		
15–100 kW, total	-	-	3,004	-	-	3,004		
including privileged categories	-	-	3,004	-	-	3,004		
100–750 kW	ind.	ind.	ind.	ind.	ind.	ind.		
over 750 kW	ind.	ind.	ind.	ind.	ind.	ind.		



ACTING TARIFFS FOR TECHNOLOGICAL CONNECTION PER BRANCH OF THE COMPANY

	Standardized rates approved of by distribution energy companies (VAT excluded), RUB/kW						Rates approval date	Notes to tariffs approved
	1	2	3	1	2	3		
Kareleenergo							30.10.2009	Resolution of the Regional Energy Commission for the Republic of Karelia No. 25 dated 28.04.2006 (as amended 30.10.2009, No. 153)
up to 15 kW, total	-	-	466	-	-	466		
including natural persons	-	-	466	-	-	466		
15–100 kW, total	-	-	8,494 RUB/kW*; 8,604 RUB/kW**	-	-	12,023.00		
including privileged categories	-	-	8,494 RUB/kW*; 8,604 RUB/kW**	-	-	12,023.00		
100–750 kW	ind.	ind.	12,280.00	ind.	ind.	12,280.00		
over 750 kW	ind.	ind.	ind.	ind.	ind.	ind.		
Kolenergo							10.03.2010	Resolution of the Tariff Regulation Administration for the Murmansk Region No. 8/1
up to 15 kW, total	-	-	466	-	-	466		
including natural persons	-	-	466	-	-	466		
15–100 kW, total	-	-	-	-	-	-		
including privileged categories	-	-	-	-	-	-		
100–750 kW	ind.	ind.	ind.	ind.	ind.	ind.		
over 750 kW	ind.	ind.	ind.	ind.	ind.	ind.		



ACTING TARIFFS FOR TECHNOLOGICAL CONNECTION PER BRANCH OF THE COMPANY

	Standardized rates approved of by distribution energy companies (VAT excluded), RUB/kW						Rates approval date	Notes to tariffs approved
Komienergo							15.02.2010	Order of the Komi Republic Tariff Service No. 7/1 dated 15.02.2010
up to 15 kW, total	-	-	466	-	-	466		
including natural persons	-	-	466	-	-	466		
15–100 kW, total	-	-	15,239.66 /6,694.43/6,178.97	-	-	15,239.66 /6,694.43/6,178.97		*Syktyvkar urban district municipality – 15,239.66** Ukhta urban district municipality – 6,694.43*** Other – 6,178.97
including privileged categories	-	-	15,239.66 /6,694.43/6,178.97	-	-	15,239.66 /6,694.43/6,178.97		
100–750 kW	ind.	ind.	16,536.99/11,155.90/ 8,360.32	ind.	ind.	16,536.99/11,155.90 /8,360.32		*Syktyvkar urban district municipality – 16,536.99** Ukhta urban district municipality – 11,155.90*** Other – 8,360.32
over 750 kW	ind.	ind.	ind.	ind.	ind.	ind.		
Novgorodenergo							04.02.2011	Resolution of the Price and Tariff Policy Committee for the Novgorod Region No. 5 dated 04.02.2011
up to 15 kW, total	-	-	466	-	-	466; 13,085		
including natural persons	-	-	466	-	-	466		
15–100 kW, total	1,340	1,340	670; 13,085	1,340	1,340	670; 13,085		
including privileged categories	1,340	1,340	670; 13,085	1,340	1,340	670; 13,085		
100–750 kW	ind.	ind.	249	ind.	249	249		
over 750 kW	ind.	ind.	ind.	ind.	ind.	ind.		



ACTING TARIFFS FOR TECHNOLOGICAL CONNECTION PER BRANCH OF THE COMPANY

	Standardized rates approved of by distribution energy companies (VAT excluded), RUB/kW						Rates approval date	Notes to tariffs approved
	Level of voltage, kV							
	0.4			6–20				
	Reliability category			Reliability category				
	1	2	3	1	2	3		
Pskovenergo							03.11.2010	Order of the State Tariff Committee for the Pskov Region No. 24-e
up to 15 kW, total	-	-	466	-	-	466		
including natural persons	-	-	466	-	-	466		
15–100 kW, total	-	-	110	-	-	190		
including privileged categories	-	-	-	-	-	-		
100–750 kW	-	-	110	-	-	45		
over 750 kW	-	-	ind.	-	-	ind.		